

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northern Natural Gas Company  
Docket No. RP25-441-000

Issued: February 19, 2025

On January 31, 2025, Northern Natural Gas Company filed revised tariff records<sup>1</sup> to reflect periodic rate adjustments. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective April 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Northern Natural Gas Company, FERC Gas Tariffs, [Section 9, Mileage Indicator District Charges \(1.0.0\)](#) and [Section 10, Fuel Percentages/Electric Compression Rates \(2.0.0\)](#).

Tariff record(s) provided for informational purposes only.

9. MILEAGE INDICATOR DISTRICT CHARGES

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 1-9

RECEIPT DISTRICT		DELIVERY DISTRICT									
		1	2	3	4	5	6	7	7B	8	9
1	TI Apr-Oct	0.0495	0.1193	0.2500	0.3554	0.3998	0.2843	0.3249	0.4277	0.7628	0.6575
	TI Nov-Mar	0.0859	0.2071	0.4339	0.6168	0.6939	0.4934	0.5639	0.7423	1.3239	1.1410
	TF	0.0040	0.0097	0.0203	0.0288	0.0324	0.0231	0.0264	0.0347	0.0619	0.0534
2	TI Apr-Oct	0.0584	0.0089	0.0901	0.2437	0.3160	0.2094	0.2640	0.3668	0.6803	0.5775
	TI Nov-Mar	0.1013	0.0154	0.1564	0.4229	0.5485	0.3635	0.4582	0.6366	1.1807	1.0022
	TF	0.0047	0.0007	0.0073	0.0198	0.0256	0.0170	0.0214	0.0298	0.0552	0.0469
3	TI Apr-Oct	0.3935	0.2551	0.0660	0.0774	0.3465	0.2145	0.1599	0.2627	0.7146	0.6105
	TI Nov-Mar	0.6829	0.4428	0.1145	0.1344	0.6013	0.3723	0.2775	0.4560	1.2401	1.0595
	TF	0.0319	0.0207	0.0054	0.0063	0.0281	0.0174	0.0130	0.0213	0.0580	0.0495
4	TI Apr-Oct	0.3795	0.3376	0.2386	0.0571	0.2094	0.1434	0.2247	0.3275	0.6524	0.5458
	TI Nov-Mar	0.6586	0.5859	0.4141	0.0991	0.3635	0.2489	0.3899	0.5683	1.1322	0.9472
	TF	0.0308	0.0274	0.0194	0.0046	0.0170	0.0116	0.0182	0.0266	0.0529	0.0443
5	TI Apr-Oct	0.3478	0.3135	0.2462	0.2209	0.0343	0.0965	0.1739	0.2767	0.6181	0.5128
	TI Nov-Mar	0.6036	0.5441	0.4273	0.3833	0.0595	0.1674	0.3018	0.4802	1.0727	0.8899
	TF	0.0282	0.0254	0.0200	0.0179	0.0028	0.0078	0.0141	0.0225	0.0502	0.0416
6	TI Apr-Oct	0.2209	0.1764	0.0635	0.0952	0.1307	0.0850	0.1003	0.2031	0.5712	0.4176
	TI Nov-Mar	0.3833	0.3062	0.1101	0.1652	0.2269	0.1476	0.1740	0.3524	0.9912	0.7247
	TF	0.0179	0.0143	0.0052	0.0077	0.0106	0.0069	0.0081	0.0165	0.0464	0.0339
7	TI Apr-Oct	0.3808	0.3313	0.3173	0.2513	0.2691	0.1587	0.1269	0.2297	0.3655	0.2589
	TI Nov-Mar	0.6608	0.5749	0.5507	0.4361	0.4670	0.2753	0.2203	0.3987	0.6344	0.4494
	TF	0.0309	0.0269	0.0258	0.0204	0.0218	0.0129	0.0103	0.0186	0.0297	0.0210
7B	TI Apr-Oct	0.3808	0.3313	0.3173	0.2513	0.2691	0.1587	0.1269	0.0000	0.3655	0.2589
	TI Nov-Mar	0.6608	0.5749	0.5507	0.4361	0.4670	0.2753	0.2203	0.0000	0.6344	0.4494
	TF	0.0309	0.0269	0.0258	0.0204	0.0218	0.0129	0.0103	0.0000	0.0297	0.0210
8	TI Apr-Oct	0.7628	0.7222	0.6676	0.6587	0.6524	0.5267	0.5458	0.4328	0.0102	0.2627
	TI Nov-Mar	1.3239	1.2534	1.1586	1.1432	1.1322	0.9141	0.9472	0.7511	0.0176	0.4560
	TF	0.0619	0.0586	0.0542	0.0535	0.0529	0.0427	0.0443	0.0351	0.0008	0.0213
9	TI Apr-Oct	0.6626	0.6169	0.5547	0.5166	0.4417	0.4506	0.3084	0.1955	0.1612	0.0850
	TI Nov-Mar	1.1498	1.0705	0.9626	0.8965	0.7666	0.7820	0.5353	0.3392	0.2797	0.1476
	TF	0.0538	0.0501	0.0450	0.0419	0.0358	0.0366	0.0250	0.0159	0.0131	0.0069

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

"TF" is applicable to Rate Schedules TF and TFX.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 1-9

RECEIPT DISTRICT		DELIVERY DISTRICT									
		1	2	3	4	5	6	7	7B	8	9
10	TI Apr-Oct	0.6752	0.6981	0.6740	0.5839	0.4861	0.4937	0.3706	0.2577	0.2424	0.2082
	TI Nov-Mar	1.1719	1.2115	1.1697	1.0133	0.8437	0.8569	0.6432	0.4472	0.4207	0.3613
	TF	0.0548	0.0567	0.0547	0.0474	0.0394	0.0401	0.0301	0.0209	0.0197	0.0169
11	TI Apr-Oct	0.6486	0.5991	0.5420	0.4760	0.4684	0.2627	0.3262	0.2132	0.1358	0.1701
	TI Nov-Mar	1.1256	1.0397	0.9406	0.8260	0.8128	0.4560	0.5661	0.3701	0.2357	0.2952
	TF	0.0526	0.0486	0.0440	0.0386	0.0380	0.0213	0.0265	0.0173	0.0110	0.0138
12	TI Apr-Oct	0.7019	0.6524	0.6524	0.5559	0.5940	0.4811	0.3782	0.2653	0.2120	0.2005
	TI Nov-Mar	1.2181	1.1322	1.1322	0.9648	1.0309	0.8348	0.6564	0.4604	0.3679	0.3480
	TF	0.0570	0.0529	0.0529	0.0451	0.0482	0.0390	0.0307	0.0215	0.0172	0.0163
13	TI Apr-Oct	0.6626	0.6613	0.6702	0.6004	0.6016	0.5052	0.4062	0.2932	0.2234	0.2094
	TI Nov-Mar	1.1498	1.1476	1.1631	1.0419	1.0441	0.8767	0.7049	0.5088	0.3877	0.3635
	TF	0.0538	0.0537	0.0544	0.0487	0.0488	0.0410	0.0330	0.0238	0.0181	0.0170
14	TI Apr-Oct	0.8123	0.8479	0.8085	0.7413	0.6854	0.6499	0.5636	0.4506	0.3935	0.3859
	TI Nov-Mar	1.4098	1.4714	1.4031	1.2864	1.1895	1.1278	0.9780	0.7820	0.6829	0.6696
	TF	0.0659	0.0688	0.0656	0.0602	0.0556	0.0527	0.0457	0.0366	0.0319	0.0313
15	TI Apr-Oct	1.0687	1.0243	1.0078	0.9075	0.8834	0.8568	0.7603	0.6473	0.5801	0.5686
	TI Nov-Mar	1.8547	1.7776	1.7490	1.5750	1.5331	1.4869	1.3194	1.1234	1.0067	0.9868
	TF	0.0867	0.0831	0.0818	0.0736	0.0717	0.0695	0.0617	0.0525	0.0471	0.0461
16A	TI Apr-Oct	0.8694	0.8136	0.8517	0.7044	0.7590	0.5978	0.5369	0.4239	0.3706	0.3630
	TI Nov-Mar	1.5089	1.4120	1.4780	1.2225	1.3172	1.0375	0.9318	0.7357	0.6432	0.6300
	TF	0.0706	0.0660	0.0691	0.0572	0.0616	0.0485	0.0436	0.0344	0.0301	0.0295
16B	TI Apr-Oct	0.9773	0.8809	0.8898	0.8733	0.8339	0.8085	0.5877	0.4747	0.4709	0.4646
	TI Nov-Mar	1.6961	1.5287	1.5441	1.5155	1.4472	1.4031	1.0199	0.8238	0.8172	0.8062
	TF	0.0793	0.0715	0.0722	0.0709	0.0677	0.0656	0.0477	0.0385	0.0382	0.0377
17	TI Apr-Oct	1.4317	1.3810	1.2045	1.2502	1.2248	1.1766	1.0801	0.9672	0.9266	0.9189
	TI Nov-Mar	2.4847	2.3966	2.0904	2.1697	2.1257	2.0419	1.8745	1.6785	1.6080	1.5948
	TF	0.1162	0.1121	0.0977	0.1015	0.0994	0.0955	0.0877	0.0785	0.0752	0.0746

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
MID 16B represents the F/M Demarcation point.  
MID 17 represents the Market Area.  
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 1-9 and Delivery MIDs 10-17

RECEIPT DISTRICT		DELIVERY DISTRICT								
		10	11	12	13	14	15	16A	16B	17
1	TI Apr-Oct	0.7781	0.6283	0.7057	0.7666	0.8758	0.9329	0.8707	0.9773	1.3220
	TI Nov-Mar	1.3503	1.0904	1.2247	1.3305	1.5199	1.6190	1.5111	1.6961	2.5708
	TF	0.0631	0.0510	0.0573	0.0622	0.0711	0.0757	0.0707	0.0793	0.1058
2	TI Apr-Oct	0.6752	0.5585	0.6232	0.6778	0.7882	0.9316	0.7920	0.8809	1.2255
	TI Nov-Mar	1.1719	0.9692	1.0815	1.1763	1.3679	1.6168	1.3745	1.5287	2.4034
	TF	0.0548	0.0453	0.0506	0.0550	0.0640	0.0756	0.0643	0.0715	0.0980
3	TI Apr-Oct	0.6968	0.5966	0.6600	0.7159	0.8542	0.9685	0.7260	0.8898	1.2344
	TI Nov-Mar	1.2093	1.0353	1.1454	1.2423	1.4824	1.6807	1.2600	1.5441	2.4188
	TF	0.0565	0.0484	0.0536	0.0581	0.0693	0.0786	0.0589	0.0722	0.0987
4	TI Apr-Oct	0.6054	0.5293	0.5940	0.6486	0.7654	0.9024	0.7463	0.8733	1.2179
	TI Nov-Mar	1.0507	0.9185	1.0309	1.1256	1.3283	1.5662	1.2952	1.5155	2.3902
	TF	0.0491	0.0430	0.0482	0.0526	0.0621	0.0732	0.0606	0.0709	0.0974
5	TI Apr-Oct	0.6384	0.4963	0.5610	0.6156	0.6752	0.8504	0.7590	0.8339	1.1785
	TI Nov-Mar	1.1080	0.8613	0.9736	1.0683	1.1719	1.4758	1.3172	1.4472	2.3219
	TF	0.0518	0.0403	0.0455	0.0500	0.0548	0.0690	0.0616	0.0677	0.0942
6	TI Apr-Oct	0.5801	0.4481	0.5141	0.5686	0.6816	0.8403	0.6752	0.8085	1.1531
	TI Nov-Mar	1.0067	0.7776	0.8921	0.9868	1.1829	1.4582	1.1719	1.4031	2.2778
	TF	0.0471	0.0364	0.0417	0.0461	0.0553	0.0682	0.0548	0.0656	0.0921
7	TI Apr-Oct	0.3795	0.2437	0.3072	0.3630	0.4785	0.7400	0.4734	0.5877	0.9323
	TI Nov-Mar	0.6586	0.4229	0.5331	0.6300	0.8304	1.2842	0.8216	1.0199	1.8946
	TF	0.0308	0.0198	0.0249	0.0295	0.0388	0.0600	0.0384	0.0477	0.0742
7B	TI Apr-Oct	0.3795	0.2437	0.3072	0.3630	0.4785	0.7400	0.4734	0.5877	0.9323
	TI Nov-Mar	0.6586	0.4229	0.5331	0.6300	0.8304	1.2842	0.8216	1.0199	1.8946
	TF	0.0308	0.0198	0.0249	0.0295	0.0388	0.0600	0.0384	0.0477	0.0742
8	TI Apr-Oct	0.2767	0.1650	0.2107	0.2665	0.3732	0.5636	0.3554	0.4709	0.8155
	TI Nov-Mar	0.4802	0.2864	0.3657	0.4626	0.6476	0.9780	0.6168	0.8172	1.6919
	TF	0.0225	0.0134	0.0171	0.0216	0.0303	0.0457	0.0288	0.0382	0.0647
9	TI Apr-Oct	0.2145	0.0965	0.2094	0.2132	0.3364	0.5153	0.3770	0.4646	0.8092
	TI Nov-Mar	0.3723	0.1674	0.3635	0.3701	0.5837	0.8943	0.6542	0.8062	1.6809
	TF	0.0174	0.0078	0.0170	0.0173	0.0273	0.0418	0.0306	0.0377	0.0642

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.

MID 16B represents the F/M Demarcation point.

MID 17 represents the Market Area.

"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

MILEAGE INDICATOR DISTRICT CHARGES (dollars per Dth) Receipt MIDs 10-17 and Delivery MIDs 10-17

RECEIPT DISTRICT		DELIVERY DISTRICT								
		10	11	12	13	14	15	16A	16B	17
10	TI Apr-Oct	0.0152	0.0622	0.1866	0.2386	0.3529	0.4899	0.2907	0.4620	0.8066
	TI Nov-Mar	0.0264	0.1079	0.3238	0.4141	0.6124	0.8503	0.5044	0.8018	1.6765
	TF	0.0012	0.0050	0.0151	0.0194	0.0286	0.0398	0.0236	0.0375	0.0640
11	TI Apr-Oct	0.1358	0.0305	0.0558	0.1561	0.2665	0.4328	0.2259	0.3465	0.6911
	TI Nov-Mar	0.2357	0.0529	0.0969	0.2709	0.4626	0.7511	0.3921	0.6013	1.4760
	TF	0.0110	0.0025	0.0045	0.0127	0.0216	0.0351	0.0183	0.0281	0.0546
12	TI Apr-Oct	0.2120	0.1041	0.1269	0.1942	0.3211	0.4595	0.3084	0.4328	0.7774
	TI Nov-Mar	0.3679	0.1806	0.2203	0.3370	0.5573	0.7974	0.5353	0.7511	1.6258
	TF	0.0172	0.0084	0.0103	0.0158	0.0261	0.0373	0.0250	0.0351	0.0616
13	TI Apr-Oct	0.2780	0.1079	0.1587	0.0711	0.1574	0.3389	0.1282	0.2500	0.5947
	TI Nov-Mar	0.4824	0.1872	0.2753	0.1234	0.2731	0.5881	0.2225	0.4339	1.3086
	TF	0.0226	0.0088	0.0129	0.0058	0.0128	0.0275	0.0104	0.0203	0.0468
14	TI Apr-Oct	0.2450	0.2754	0.3440	0.1079	0.0305	0.4341	0.2437	0.3719	0.7165
	TI Nov-Mar	0.4251	0.4780	0.5969	0.1872	0.0529	0.7533	0.4229	0.6454	1.5201
	TF	0.0199	0.0224	0.0279	0.0088	0.0025	0.0352	0.0198	0.0302	0.0567
15	TI Apr-Oct	0.5547	0.4455	0.5179	0.3287	0.4506	0.0317	0.2170	0.3325	0.6772
	TI Nov-Mar	0.9626	0.7732	0.8987	0.5705	0.7820	0.0551	0.3767	0.5771	1.4518
	TF	0.0450	0.0362	0.0420	0.0267	0.0366	0.0026	0.0176	0.0270	0.0535
16A	TI Apr-Oct	0.4201	0.2424	0.3122	0.1282	0.2488	0.2082	0.0216	0.1193	0.4639
	TI Nov-Mar	0.7291	0.4207	0.5419	0.2225	0.4317	0.3613	0.0374	0.2071	1.0817
	TF	0.0341	0.0197	0.0253	0.0104	0.0202	0.0169	0.0018	0.0097	0.0362
16B	TI Apr-Oct	0.4620	0.3465	0.4328	0.2500	0.3719	0.3325	0.1193	0.0000	0.3446
	TI Nov-Mar	0.8018	0.6013	0.7511	0.4339	0.6454	0.5771	0.2071	0.0000	0.8747
	TF	0.0375	0.0281	0.0351	0.0203	0.0302	0.0270	0.0097	0.0000	0.0265
17	TI Apr-Oct	0.9329	0.7971	0.8682	0.6587	0.4696	0.4836	0.3706	0.5331	0.3446
	TI Nov-Mar	1.6190	1.3833	1.5067	1.1432	0.8150	0.8392	0.6432	0.9252	0.8747
	TF	0.0757	0.0647	0.0705	0.0535	0.0381	0.0392	0.0301	0.0433	0.0265

NOTE: MID 16A represents the 14 county area south of the F/M Demarcation point.  
MID 16B represents the F/M Demarcation point.  
MID 17 represents the Market Area.  
"TF" is applicable to Rate Schedules TF and TFX.

NOTE: The MID rates include:

- (1) the appropriate Market Area Commodity rate for deliveries to MID 17;
- (2) the applicable Market Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MID 17; and
- (3) the applicable Field Area Electric Compression commodity rate as set forth in Part 4, Section 10.A. for deliveries to MIDs 1-16A.

In addition, Shipper shall pay the ACA unit surcharge as posted on FERC's website at <https://www.ferc.gov> and the Carlton surcharge, if applicable.

10. FUEL PERCENTAGES/ELECTRIC COMPRESSION RATES

A. Rate Schedules TF, TFX, GST, TI, & FDD

	<u>Percentages</u>
<b>FUEL PERCENTAGES:</b>	1/ 2/
Market Area (including Out-of-Balance)	0.83%
Field Area	3/ 4/ 5/ 6/
<b>UNACCOUNTED FOR PERCENTAGE</b> (including Out-of-Balance)	0.43% 2/ 5/ 7/
<b>FDD STORAGE FUEL</b>	1.36%
<b>FDD URR PERCENTAGE</b>	0.58% 1/

	<u>Electric Compression</u>
<b>COMMODITY RATES:</b>	1/ 2/
Market Area	\$0.0005
Field Area	\$0.0000

- 1/ Northern will adjust its Fuel, UAF and URR percentages and electric compression commodity rates in accordance with Part 8, Sections 53A and 53B, respectively, of the GENERAL TERMS AND CONDITIONS of this Tariff.
- 2/ There will be no Fuel, electric compression or UAF charges for transportation from the Ventura pooling point (POI 78623) to the NBPL/NNG Ventura point (POI 192) and from the Ventura pooling point (POI 78623) to the MID 17 pooling point (POI 71458). In addition, there will be no Fuel, electric compression or UAF charges for transportation as set forth in Part 7, Section 6.G., Section 7.E. and Section 8.H.
- 3/ Fuel percentages shall be determined by MID's for the Field Area shown in Subpart C. of this Section.
- 4/ Fuel charged in the Field and Market Areas for a pooling transaction or for processing plant transactions will not exceed the Fuel charged on a unified Field-to-Market transaction having the same initial Field receipt point and ultimate Market delivery point, i.e., the total Fuel collected for transactions that go into and out of pooling points or processing plants in either the Field Area or the Market Area will be no greater than the Fuel that would be collected on the total path between the original receipt point and the ultimate delivery point, subject to the Shipper(s) providing Northern the requisite information.
- 5/ Subpart B. of this Section identifies the specific transportation transactions exempt from Fuel and UAF retention charges.
- 6/ The out-of-balance Fuel percentage for deliveries in MID's 1-7 shall be the applicable Section 1 Transportation Fuel percentage, and for deliveries in MID's 8-16B shall be the applicable Section 2 Transportation Fuel percentage.

- 7/ The UAF percentage utilizes the most recent twelve-month period ending December 31, 2023. For deliveries subject only to UAF, if the above UAF rate is negative, the UAF rate is zero; provided, however Northern will issue a volume credit on the Shipper's monthly imbalance statement equivalent to the negative UAF percentage for such deliveries during the period in which the UAF rate is less than zero.

In the event facilities have been abandoned, Northern shall have the right to file to reduce the applicable MID Fuel percentage(s) on a common basis for all transactions affected by the abandonment to reflect the reduction in use for the remainder of the PRA period. In the event such abandoned facilities (gas compressors) have been replaced with electric compressors installed after October 1, 1998, and Northern reduces the applicable MID Fuel percentages, Northern has the right to file to increase the applicable electric compression commodity rate.

B. Fuel/Unaccounted-For Exemptions

1. Deliveries to Section 1 from the following Section 2 receipt points are exempt from Section 2 Transportation Fuel.

<b><u>POI Number</u></b>	<b><u>Point Name</u></b>
179	ANR/NNG Greensburg
60667	TW/NNG Gray ITE
71214	TIGT Tescott
71394	ETC Hemphill Plant
78441	Cheyenne Plains
78643	Palo Duro Pampa

2. Receipts from Section 1 to the following Section 2 delivery points are exempt from Section 2 Transportation Fuel.

<b><u>POI Number</u></b>	<b><u>Point Name</u></b>
4891	WTG-Lark
55610	Mid-States Energy
60667	TW/NNG Gray ITE



3. Deliveries scheduled to the following delivery points from the following receipt points, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 3 Transportation Fuel. The exemption is applicable only to these combinations of receipt and delivery points.

<b>Receipt POI Number</b>	<b>Point Name</b>	<b>Delivery POI Number</b>	<b>Point Name</b>
59265	NBPL/NNG Westbrook	57260	Westbrook MN #1
59265	NBPL/NNG Westbrook	61608	Slayton MN #1
57398	NBPL/NNG Ivanhoe	55888	Ivanhoe MN #1
57399	NBPL/NNG Webster	55936	Webster SD #1
57582	NBPL/NNG Valve #51 Ledyard	57581	Armstrong IA
57582	NBPL/NNG Valve #51 Ledyard	57580	Ledyard/Swea City IA

4. Deliveries scheduled to the following delivery point from the following receipt point, which are non-contiguous to Northern's system and do not involve use of compression on Northern's system, are exempt from Section 2 Transportation Fuel. The exemption is applicable only to this combination of receipt and delivery points.

<b>Receipt POI Number</b>	<b>Point Name</b>	<b>Delivery POI Number</b>	<b>Point Name</b>
78886	Jayhawk Lateral - West End	78856	Scout Energy Jayhawk Plant

5. Account Balance transfers between the following Field Area deferred delivery points, which are located in Fuel Section 1, shall be charged Transportation Fuel and UAF only once. The exemption is applicable only to the transfer between the deferred delivery points listed below.

<b>Deferred Delivery POI Number</b>	<b>Point Name</b>	<b>Deferred Delivery POI Number</b>	<b>Point Name</b>
62996	MW Powertex Hockley	62998	MW New Mexico Lea
71455	Mustang Station	78921	Mustang Station Unit 5
71455	Mustang Station	79049	GSEC Antelope Station Hale Co
78921	Mustang Station Unit 5	79049	GSEC Antelope Station Hale Co

6. For Beaver incidental compression service, fuel charged shall be the actual fuel consumed in providing service.

C. Mileage Indicator Districts Fuel Percentages

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 1-8

RECEIPT DISTRICT	MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT								
	1	2	3	4	5	6	7	7B	8
<b>1</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<b>2</b>	0.43%	0.43%	1.22%	1.22%	0.43%	0.43%	1.22%	0.79%	2.80%
<b>3</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<b>4</b>	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
<b>5</b>	1.22%	1.22%	1.22%	1.22%	0.43%	1.22%	1.22%	0.79%	2.80%
<b>6</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<b>7</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.79%	2.80%
<b>7B</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
<b>8</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>9</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>10</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>11</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>12</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>13</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>14</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>15</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>16A</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	1.58%	2.01%
<b>16B</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%
<b>17</b>	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	1.22%	0.00%	2.01%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.

Mainline Fuel Receipt MIDs 1-17 and Delivery MIDs 9-17

	<b>MILEAGE INDICATOR DISTRICTS FUEL PERCENTAGES DELIVERY DISTRICT</b>									
<b>RECEIPT DISTRICT</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16A</b>	<b>16B</b>	<b>17</b>
<b>1</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>2</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>3</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>4</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>5</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>6</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>7</b>	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.80%	2.37%	3.63%
<b>7B</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>8</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>9</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>10</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>11</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>12</b>	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	2.84%
<b>13</b>	2.01%	2.01%	2.01%	0.43%	2.01%	0.43%	2.01%	2.01%	1.58%	2.84%
<b>14</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>15</b>	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	2.01%	1.58%	2.84%
<b>16A</b>	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	1.58%	2.84%
<b>16B</b>	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.26%
<b>17</b>	2.01%	2.01%	2.01%	0.43%	0.43%	0.43%	0.43%	0.43%	0.00%	1.26%

Note: Transportation Fuel percentages include the UAF percent as set forth in Subpart 10.A. of this Section.

Northern will adjust its Fuel percentages in accordance with Part 8, Section 53A of the GENERAL TERMS AND CONDITIONS of this Tariff.